

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 17/01/2009 05:00

Wellbore Name			
SNAPPER A26A			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 6,453.92		Target Depth (TVD) (mKB) 2,364.20	
AFE or Job Number 609/08009.1.01		Total Original AFE Amount 36,643,311	Total AFE Supplement Amount
Daily Cost Total 301,646		Cumulative Cost 32,069,340	Currency AUD
Report Start Date/Time 16/01/2009 05:00		Report End Date/Time 17/01/2009 05:00	Report Number 69

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required , trip in with 4.5" guns on drill pipe, rig up wireline and correlate on depth, pull out of hole with wireline.

Gun depth Btm shot @ 5751m top Shot @ 5742m

Activity at Report Time

Pull out wireline

Next Activity

Set Max-R trip out of hole laying out Drill pipe

Daily Operations: 24 HRS to 18/01/2009 05:00

Wellbore Name			
SNAPPER A26A			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 6,453.92		Target Depth (TVD) (mKB) 2,364.20	
AFE or Job Number 609/08009.1.01		Total Original AFE Amount 36,643,311	Total AFE Supplement Amount
Daily Cost Total 299,103		Cumulative Cost 32,368,443	Currency AUD
Report Start Date/Time 17/01/2009 05:00		Report End Date/Time 18/01/2009 05:00	Report Number 70

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required Pull out of hole with wireline and attempt to set Max-R guns, (no good) Rev circ 50 bbls and attempt to set Max-r while pumping down drill pipe and pressure up to 4000 psi, and check if max-r set (no good) Set guns on depth and monitor well on trip tank while fill pits with sea water and off load chemicals from boat.

Activity at Report Time

Monitor well on trip tank

Next Activity

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 19/01/2009 05:00

Wellbore Name				SNAPPER A26A			
Rig Name	Rig Type	Rig Service Type	Company				
Rig 175	Platform	Drilling Rig (Conv)	International Sea Drilling LTD (ISDL)				
Primary Job Type			Plan				
Drilling and Completion			D&C				
Target Measured Depth (mKB)			Target Depth (TVD) (mKB)				
6,453.92			2,364.20				
AFE or Job Number			Total Original AFE Amount		Total AFE Supplement Amount		
609/08009.1.01			36,643,311				
Daily Cost Total			Cumulative Cost		Currency		
297,664			32,666,107		AUD		
Report Start Date/Time			Report End Date/Time		Report Number		
18/01/2009 05:00			19/01/2009 05:00		71		
Management Summary							
No accidents, incidents, or environmental spills. PTSM and JSA's held as required, attempt to set Max-r guns (no-go) rupture disc in sub burst @ 4000 psi, Prepare and pressue to fire guns on depth, spot 80 bbls pill @ 4446m, and wait on guns to fire. Indication guns fired @ 0330 hrs, int losses 6 bph, Losses at report 1.8 bph							
Activity at Report Time							
Monitor well for losses							
Next Activity							
trip out of hole							

Daily Operations: 24 HRS to 17/01/2009 06:00

Wellbore Name				BARRACOUTA A3W			
Rig Name	Rig Type	Rig Service Type	Company				
SHU	Platform	Snubbing Unit	Imperial Snubbing Services				
Primary Job Type			Plan				
Well Servicing Workover			Repair ICA by removing part of the 7" casing				
Target Measured Depth (mKB)			Target Depth (TVD) (mKB)				
3,038.53							
AFE or Job Number			Total Original AFE Amount		Total AFE Supplement Amount		
602/04002.1.01			8,300,000		20,273,000		
Daily Cost Total			Cumulative Cost		Currency		
74,710			12,440,483		AUD		
Report Start Date/Time			Report End Date/Time		Report Number		
16/01/2009 06:00			17/01/2009 06:00		141		
Management Summary							
Continue rih with 6" flat bottom mill from 184m to 919m. Wait on Weather 45 knot winds. Conduct day shift safety meeting.							
Activity at Report Time							
Make up circulating equipment, Begin circulation							
Next Activity							
Enter 7" casing stub at 986m and wash out debris.							

Daily Operations: 24 HRS to 17/01/2009 06:00

Wellbore Name				Cobia A33 Conductor			
Rig Name	Rig Type	Rig Service Type	Company				
CWU	Platform	Workover Rig (Conc)	Imperial Snubbing Services				
Primary Job Type			Plan				
Well Servicing Workover			Clean out conductor, test ID, Gyro and cement plug				
Target Measured Depth (mKB)			Target Depth (TVD) (mKB)				
AFE or Job Number			Total Original AFE Amount		Total AFE Supplement Amount		
609/07021.1.01.01			300,000				
Daily Cost Total			Cumulative Cost		Currency		
21,642			264,529		AUD		
Report Start Date/Time			Report End Date/Time		Report Number		
16/01/2009 06:00			17/01/2009 06:00		6		
Management Summary							
Rih and conduct Gyro survey from HUD at 175m to surface. Pooh and down load data, data good. Crane operations S/d due to winds 40+ knots.WOW.							
Activity at Report Time							
Next Activity							
Move to the A-35 and conduct Gyro survey							

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Daily Operations: 24 HRS to 17/01/2009 06:00

Wellbore Name			
Cobia A35 Conductor			
Rig Name CWU	Rig Type Platform	Rig Service Type Workover Rig (Conc)	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Clean out conductor, test ID, Gyro and cement plug	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609 / 07021.1.01.01		Total Original AFE Amount 200,000	Total AFE Supplement Amount
Daily Cost Total 40,544		Cumulative Cost 214,541	Currency AUD
Report Start Date/Time 16/01/2009 13:30		Report End Date/Time 17/01/2009 06:00	Report Number 5
Management Summary WOW. Crane operations S/d. winds 40+ knots			
Activity at Report Time Raise GW permit.			
Next Activity A-35 Gyro survey. Prepare CWU spread for backloading			

Daily Operations: 24 HRS to 18/01/2009 06:00

Wellbore Name			
BARRACOUTA A3W			
Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Repair ICA by removing part of the 7" casing	
Target Measured Depth (mKB) 3,038.53		Target Depth (TVD) (mKB)	
AFE or Job Number 602/04002.1.01		Total Original AFE Amount 8,300,000	Total AFE Supplement Amount 20,273,000
Daily Cost Total 72,553		Cumulative Cost 12,513,036	Currency AUD
Report Start Date/Time 17/01/2009 06:00		Report End Date/Time 18/01/2009 06:00	Report Number 142
Management Summary On Bottom with the 6" junk mill assembly. Circulate and condition Hi vis milling fluid. Start milling up debris and junk inside the 7" casing from 990.2m down to 107m. Service the Lady Kari Ann.			
Activity at Report Time Continue milling at 107m.			
Next Activity Mill from 1007m to 1010m and Pooh.			

Daily Operations: 24 HRS to 18/01/2009 06:00

Wellbore Name			
Cobia A35 Conductor			
Rig Name CWU	Rig Type Platform	Rig Service Type Workover Rig (Conc)	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Clean out conductor, test ID, Gyro and cement plug	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609 / 07021.1.01.01		Total Original AFE Amount 200,000	Total AFE Supplement Amount
Daily Cost Total 18,049		Cumulative Cost 232,589	Currency AUD
Report Start Date/Time 17/01/2009 06:00		Report End Date/Time 18/01/2009 06:00	Report Number 6
Management Summary R/u over conductor and conduct Gyro survey. Rih to HUD at 175.5m. Survey from HUD to surface and back to HUD. Pooh and down load data, data good. R/d Gyro equipment. R/d HSL equipment. Instal conductor cap. Replace wellhead grating. CBA conductor cleanout program completed.			
Activity at Report Time			
Next Activity Pack up SDI equipment. Move to the F-2a TIT program.			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 19/01/2009 06:00

Wellbore Name			
BARRACOUTA A3W			
Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Repair ICA by removing part of the 7" casing	
Target Measured Depth (mKB) 3,038.53		Target Depth (TVD) (mKB)	
AFE or Job Number 602/04002.1.01		Total Original AFE Amount 8,300,000	Total AFE Supplement Amount 20,273,000
Daily Cost Total 72,811		Cumulative Cost 12,585,847	Currency AUD
Report Start Date/Time 18/01/2009 06:00		Report End Date/Time 19/01/2009 06:00	Report Number 143

Management Summary
Continue milling and cleaning down to 1009.5m with flat bottom junk mill assembly and 4 3/4" motor. Circulate hole clean. Pooh. Start fortnightly Bop pressure test's.

Activity at Report Time
Continue with pressure testing.

Next Activity
Finish off pressure tests. Rih with burn shoe BHA.

Daily Operations: 24 HRS to 17/01/2009 06:00

Wellbore Name			
HALIBUT A3A			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Logging / Set Plug / Add Perf / Reconfig GLVs	
Target Measured Depth (mKB) 2,974.38		Target Depth (TVD) (mKB)	
AFE or Job Number 90016362		Total Original AFE Amount 310,000	Total AFE Supplement Amount
Daily Cost Total 13,610		Cumulative Cost 51,153	Currency AUD
Report Start Date/Time 16/01/2009 06:00		Report End Date/Time 17/01/2009 06:00	Report Number 4

Management Summary
Standing by waiting on weather

Activity at Report Time
SDFN

Next Activity
PLT logging

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 18/01/2009 06:00

Wellbore Name				HALIBUT A3A
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan Logging / Set Plug / Add Perf / Reconfig GLVs		
Target Measured Depth (mKB) 2,974.38		Target Depth (TVD) (mKB)		
AFE or Job Number 90016362		Total Original AFE Amount 310,000	Total AFE Supplement Amount	
Daily Cost Total 14,010		Cumulative Cost 65,163	Currency AUD	
Report Start Date/Time 17/01/2009 06:00		Report End Date/Time 18/01/2009 06:00	Report Number 5	

Management Summary
Run in hole with Halliburton and recover the SSSV from 133 mtrs MDKB. Run in hole with PBMS / GR / CCL / Pressure & Temperature / Inline & Fullbore Spinner / Dual DEFT, logged onto depth made the calibration logging passes to check for cross flow and completed all other logging passes as per the program. Stand by waiting on bottom for the well to come online for the flowing portion of this survey. The well flowed for a few minutes until it got down the system pressure and didn't appear to be getting any assistance from the Gas lift valves it was decided to bleed the PA down to 4000 kpa and start to pressure up again giving the unloading valves the opportunity to see their opening and closing pressures and maybe some assistance to get the well flowing. The PA built up to its discharge pressure of 8500 kpa and never saw one sign of the unloading valve opening. After seeing no sign of the well trying to flow and running out of time we decided to POOH. Run in hole and set the SSSV at 133mtrs MDKB to make the well safe over night. SDFN.

Activity at Report Time

SDFN

Next Activity

Study the data that we have and maybe log again

Daily Operations: 24 HRS to 18/01/2009 06:00

Wellbore Name				COBIA F2A
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Tubing Integrity Test		
Target Measured Depth (mKB) 3,247.90		Target Depth (TVD) (mKB)		
AFE or Job Number 90015293		Total Original AFE Amount 60,000	Total AFE Supplement Amount	
Daily Cost Total 5,290		Cumulative Cost 5,290	Currency AUD	
Report Start Date/Time 17/01/2009 10:30		Report End Date/Time 18/01/2009 06:00	Report Number 1	

Management Summary
Stump test the Totco BOP's, 300/3000 psi, tests OK.
Strip 200m wire and re-tie RS. Twist test 22, 24,23. Prepare tools for the TIT program.
Pack up the CWU equipment and prepare for backloading.
Unable to backload CWU equipment due to limited deck space on the LKA.
SDFN.

Activity at Report Time

Raise GW permit

Next Activity

Conduct TIT program

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Daily Operations: 24 HRS to 19/01/2009 06:00

Wellbore Name			
COBIA F2A			
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		Plan	
Well Servicing Workover		Tubing Integrity Test	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
3,247.90			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
90015293		60,000	
Daily Cost Total		Cumulative Cost	Currency
11,018		16,308	AUD
Report Start Date/Time		Report End Date/Time	Report Number
18/01/2009 06:00		19/01/2009 06:00	2

Management Summary

Rig up wireline equipment. Instal the Totco BOPs and Lub onto the well and pressure test OK. Prepare and Backload the CWU rig and equipment.Rih and set a 3.688" catcher plug at 2117.8m. SDFN.

Activity at Report Time

Raise wireline GW permit

Next Activity

Change out the CGLV and conduct TIT

Daily Operations: 24 HRS to 19/01/2009 06:00

Wellbore Name			
HALIBUT A3A			
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		Plan	
Workover PI		Logging / Set Plug / Add Perf / Reconfig GLVs	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
2,974.38			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
90016362		310,000	
Daily Cost Total		Cumulative Cost	Currency
13,610		78,773	AUD
Report Start Date/Time		Report End Date/Time	Report Number
18/01/2009 06:00		19/01/2009 06:00	6

Management Summary

Stand up Halliburton and run in the hole to recover the SSSV from 133 mtrs MDKB.Run back in the hole and set an XX plug at 1994 mtrs MDKB. Made three runs in the hole to recover the unloading valve from 724 mtrs the first run we slipped off with the JDC pulling tool, the second we didn't latch and the third run we recovered the valve and got blown up the hole a short way due to the fluid in the PA.Have production spin gas around into the tubing unloading the PA.Run in the hole an set the new unloading valve and test same.Run back in the hole and set the new Unloading valve and test same test all OK.Fill the PA again with gas and run in hole to recover the next unloading valve at 1217 mtrs MDKB latched the valve and pulled it of the hole.Started unloading the PA and has been completed. Run in and set the unloading valve at 1217 mtrs MDKB and test the valve for integrity, we will then have production unload the rest of the fluid (200 mtrs) down to the Circulating valve with the plug still in place. SDFN

Activity at Report Time

SDFN

Next Activity

See if we can get the well to flow before we run schlumberger